

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/567

ISSUE DATE

21-Nov-23

DUE DATE

29-Nov-23

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period

18.09.2023 to 24.09.2023. (Week No.26/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period 18.09.2023 to 24.09.2023. (Week No.26/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 18.09.2023 to 24.09.2023. (Week No.26/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.09.2023 to 24.09.2023. (Week No.26/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	2.35380	2.35380
2	G.T.STN.	0.00000	6.15397	6.15397
A)	IPGCL	0.00000	8.50777	8.50777
3	PRAGATI GT	0.00000	16.48333	16.48333
4	Bawana	-2.98285	0.00000	-2.98285
B)	PPCL	-2.98285	16.48333	13.50049
5	EDWPCL	0.00000	18.31398	18.31398
6	BYPL	-78.91506	0.00000	-78.91506
7	BRPL	-35.60703	0.00000	-35.60703
8	TPDDL	-119.11518	0.00000	-119.11518
9	NDMC	0.00000	22.84559	22.84559
10	MES	0.00000	12.45603	12.45603
11	N.Railways	0.00000	19.79181	19.79181
12	Tehkhand	0.00000	1.03927	1.03927
C)	Total Delhi Deviation Amount	-236.62012	99.43778	-137.18235
12	*Regional Deviation NRPC	0.00000	241.99859	241.99859

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.94

(i)	Actual drawal from the grid in MUs	785.905013
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	-0.104595
	(b) Pargati	36.341358
	(c) Bawana	46.448213
	(d) MSW Bawana	2.857220
	(e) EDWPCL	0.989786
	(f) Tehkhand	3.698523
	Total	90.230505
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	876.135518
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	261.266762
	(b) BRPL	371.084362
	(c) BYPL	191.846995
	(d) NDMC	34.166563
	(e) MES	5.702702
	(f) BTPS	0.000000
	(g) RPH	0.035375
	(h) N.Railways	3.782666
	Total	867.885425
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	8.250093
(vi)	Trans. Loss((v)*100/(iii)) in %	0.94

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
22-11-2023	64-76	PPCL Unit#1	Due to tripping of 220/33kV ,100 MVA Tx-02 at Rajghat

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.09.2023 to 24.09.2023. (Week No.26/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	35.092606	34.670619	-0.421987	-10.02057
19-Sep-23	38.265791	37.692818	-0.572973	-17.17981
20-Sep-23	39.318366	38.872308	-0.446057	-7.32709
21-Sep-23	40.885158	40.291257	-0.593901	-17.14070
22-Sep-23	41.121604	40.329115	-0.792489	-35.74223
23-Sep-23	36.611520	36.078392	-0.533127	-9.09163
24-Sep-23	34.310257	33.332253	-0.978004	-22.61316
Total	265.605302	261.266762	-4.3385394	-119.11518

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	48.476109	48.657102	0.180993	5.40746
19-Sep-23	52.503753	52.326739	-0.177014	-3.99512
20-Sep-23	55.208210	55.139723	-0.068487	6.82820
21-Sep-23	57.839714	57.369281	-0.470433	-17.95033
22-Sep-23	57.673039	57.377798	-0.295241	-13.54641
23-Sep-23	53.735216	53.065957	-0.669259	-6.89861
24-Sep-23	47.524379	47.147762	-0.376617	-5.45222
Total	372.960421	371.084362	-1.8760596	-35.60703

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	25.055854	24.722079	-0.333775	-7.58975
19-Sep-23	27.028566	26.606059	-0.422507	-9.98395
20-Sep-23	28.968964	28.634748	-0.334216	-8.93942
21-Sep-23	30.067440	29.670050	-0.397390	-13.07313
22-Sep-23	30.290094	29.796945	-0.493149	-20.83562
23-Sep-23	28.469551	27.830257	-0.639295	-12.08398
24-Sep-23	25.049560	24.586857	-0.462704	-6.40922
Total	194.930030	191.846995	-3.0830348	-78.91506

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	5.458360	4.979572	-0.478788	-5.60088
19-Sep-23	5.307190	5.121297	-0.185893	-4.54660
20-Sep-23	5.278043	5.309892	0.031849	1.69895
21-Sep-23	5.432218	5.418270	-0.013948	-0.24032
22-Sep-23	5.083292	5.363960	0.280668	22.50935
23-Sep-23	4.184171	4.352547	0.168376	10.98005
24-Sep-23	3.616373	3.621025	0.004652	-1.95498
Total	34.359646	34.166563	-0.1930833	22.84559

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	0.776743	0.784055	0.007312	0.31604
19-Sep-23	0.801526	0.830498	0.028972	1.34283
20-Sep-23	0.822272	0.865423	0.043151	2.79198
21-Sep-23	0.859964	0.889997	0.030033	1.32761
22-Sep-23	0.848381	0.900375	0.051994	3.07413
23-Sep-23	0.734369	0.769665	0.035296	2.74593
24-Sep-23	0.652292	0.662689	0.010397	0.85750
Total	5.495546	5.702702	0.2071560	12.45603

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	0.515084	0.507454	-0.007629	0.58697
19-Sep-23	0.515332	0.542752	0.027419	2.09618
20-Sep-23	0.489040	0.503553	0.014513	2.65432
21-Sep-23	0.511123	0.556460	0.045337	2.65694
22-Sep-23	0.496491	0.557119	0.060628	5.17305
23-Sep-23	0.504802	0.547043	0.042241	3.53155
24-Sep-23	0.507801	0.568285	0.060485	3.09279
Total	3.539673	3.782666	0.2429932	19.79181

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	0.000000	0.005476	0.005476	0.26803
19-Sep-23	0.000000	0.005486	0.005486	0.37121
20-Sep-23	0.000000	0.005574	0.005574	0.41591
21-Sep-23	0.000000	0.005696	0.005696	0.40327
22-Sep-23	0.000000	0.005692	0.005692	0.42489
23-Sep-23	0.000000	0.003917	0.003917	0.26339
24-Sep-23	0.000000	0.003534	0.003534	0.20710
Total	0.000000	0.035375	0.0353750	2.35380

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	0.000000	-0.015942	-0.015942	0.82549
19-Sep-23	0.000000	-0.014709	-0.014709	1.01666
20-Sep-23	0.000000	-0.014034	-0.014034	1.09183
21-Sep-23	0.000000	-0.016548	-0.016548	1.03859
22-Sep-23	0.000000	-0.015938	-0.015938	1.22251
23-Sep-23	-0.004500	-0.014480	-0.009980	0.64624
24-Sep-23	-0.011313	-0.012944	-0.001632	0.31264
Total	-0.015813	-0.104595	-0.0887825	6.15397

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	4.913750	4.880280	-0.033470	2.88805
19-Sep-23	6.360000	6.319020	-0.040980	2.61566
20-Sep-23	6.360000	6.320316	-0.039684	2.51939
21-Sep-23	6.360000	6.316668	-0.043332	2.44545
22-Sep-23	5.275585	5.249598	-0.025987	2.46430
23-Sep-23	3.643000	3.609144	-0.033856	2.25334
24-Sep-23	3.673000	3.646332	-0.026668	1.29715
Total	36.585335	36.341358	-0.2439770	16.48333

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	0.192150	0.168629	-0.023521	0.63970
19-Sep-23	0.193250	0.185365	-0.007885	0.18541
20-Sep-23	0.193150	0.167675	-0.025475	0.69072
21-Sep-23	0.192000	0.051326	-0.140674	8.16761
22-Sep-23	0.192950	0.053783	-0.139167	7.80726
23-Sep-23	0.193100	0.179968	-0.013132	0.26581
24-Sep-23	0.193300	0.183040	-0.010260	0.55747
Total	1.349900	0.989786	-0.3601140	18.31398

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	6.480756	6.497104	0.016348	-0.39577
19-Sep-23	6.491080	6.505656	0.014576	-0.28190
20-Sep-23	6.749432	6.780264	0.030832	-0.83793
21-Sep-23	6.953661	6.966791	0.013130	-0.03797
22-Sep-23	6.680575	6.691360	0.010785	-0.31300
23-Sep-23	6.482362	6.502214	0.019851	-0.52852
24-Sep-23	6.480000	6.504825	0.024825	-0.58775
Total	46.317866	46.448213	0.1303466	-2.98285

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Sep-23	0.581750	0.577100	-0.004650	-0.11905
19-Sep-23	0.576000	0.554586	-0.021414	0.34708
20-Sep-23	0.580800	0.558870	-0.021930	0.33841
21-Sep-23	0.563125	0.556541	-0.006584	-0.07991
22-Sep-23	0.571200	0.540090	-0.031110	0.55124
23-Sep-23	0.574950	0.580413	0.005463	-0.53180
24-Sep-23	0.356000	0.330922	-0.025078	0.53329
Total	3.803825	3.698523	-0.1053021	1.03927

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017